

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Band released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GRN

Micro

Lat

Mi-L

Sonic

Others

6/1/77 - Final Production
Will Rygg and Chaudhury 9/2/78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Anschutz Corporation, Inc.

3. ADDRESS OF OPERATOR

1110 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW.SE.Sec.5,T.13 S.,R.24 E.,S.L.M.

At proposed prod. zone 1863' from S-line & 1720' from E-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 8 miles NW of Harley Dome, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1720'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.none in
area

16. NO. OF ACRES IN LEASE

4500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres 640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5218'grd.; 5228' K.B.

22. APPROX. DATE WORK WILL START*

Mar.20, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7 5/8"	26.40#	250'	125 sks
6 3/4"	4 1/2"	9.50#	?	

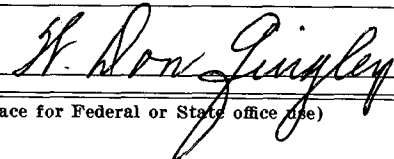
It is planned to drill a well at the above location to test the natural gas possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled with rotary tools using air for circulation. The surface casing will be set at approx. 250 ft. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the casing head. Fill and kill lines (2") will be connected to the casing head below the blind rams. Any gas encountered will be flared at the end of the blowline and roughly checked for volume thru 2" lines off the casing head after the pipe rams have been closed. In the event of commercial production, 4 1/2" casing will be run and cemented with sufficient cement to bring the top of the cement about 250 ft. above the top of the Dakota formation. A prognosis for the well is attached hereto.

A request is hereby made to the Utah State Oil & Gas Division for a waiver to Rule 3 for topographic reasons. See attached maps.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Cons. Geol.

DATE

Feb.28, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. XX U-14258
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR The Anschutz Corporation, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1110 Denver Club Bldg., Denver, Colorado 80202		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NW.SE.Sec.5,T.18 S.,R.24 E.,S.L.M. At proposed prod. zone 1863' from S-line & 1720' from E-line		9. WELL NO. #1 Fed.-258
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 8 miles NW of Harley Dome, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1720'	16. NO. OF ACRES IN LEASE	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Nw.SE.Sec.5-18S-24E S.L.M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none in area	19. PROPOSED DEPTH 4500'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5218' grd.; 5228' K.B.		13. STATE Utah
22. APPROX. DATE WORK WILL START* Mar.20, 1977		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7 5/8"	26.40#	250'	125 sks
6 3/4"	4 1/2"	9.50#	?	

It is planned to drill a well at the above location to test the natural gas possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled with rotary tools using air for circulation. The surface casing will be set at approx. 250 ft. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the casing head. Fill and kill lines (2") will be connected to the casing head below the blind rams. Any gas encountered will be flared at the end of the blowline and roughly checked for volume thru 2" lines off the casing head after the pipe rams have been closed. In the event of commercial production, 4 1/2" casing will be run and cemented with sufficient cement to bring the top of the cement about 250 ft. above the top of the Dakota formation. A prognosis for the well is attached hereto.

A request is hereby made to the Utah State Oil & Gas Division for a waiver to Rule 3 for topographic reasons. See attached maps.

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24.

SIGNED H. Don Ingley TITLE Cons. Geol. DATE Feb.28,1977

(This space for Federal or State office use)

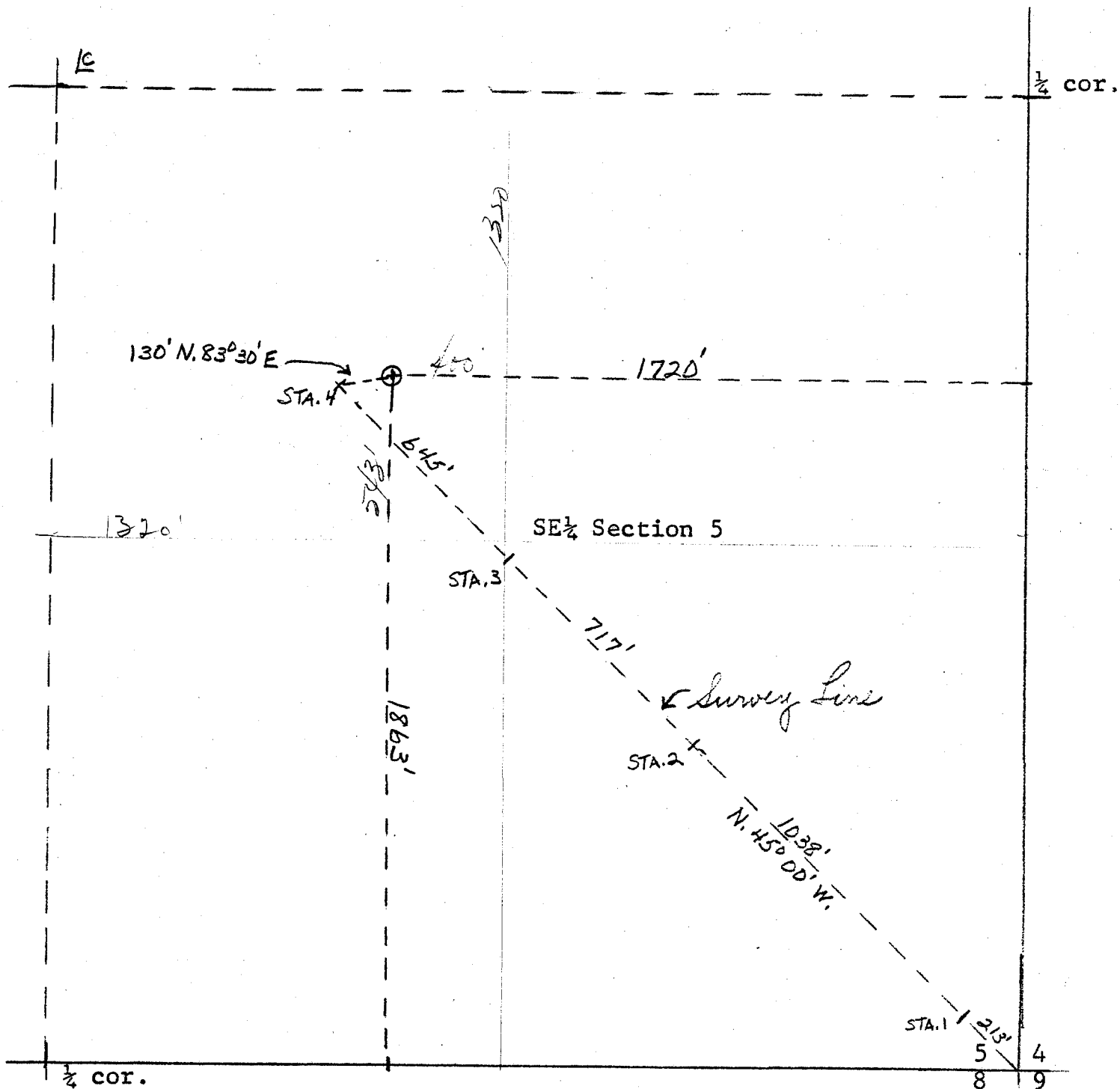
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W.P. Martin TITLE ACTING DISTRICT ENGINEERDATE APR 13 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

LOCATION PLAT FOR
THE ANSCHUTZ CORPORATION
#1 FED.258 WELL
NW.SE.SEC.5-18S-24E.
GRAND COUNTY, UTAH
Elev.: 5218'grd.

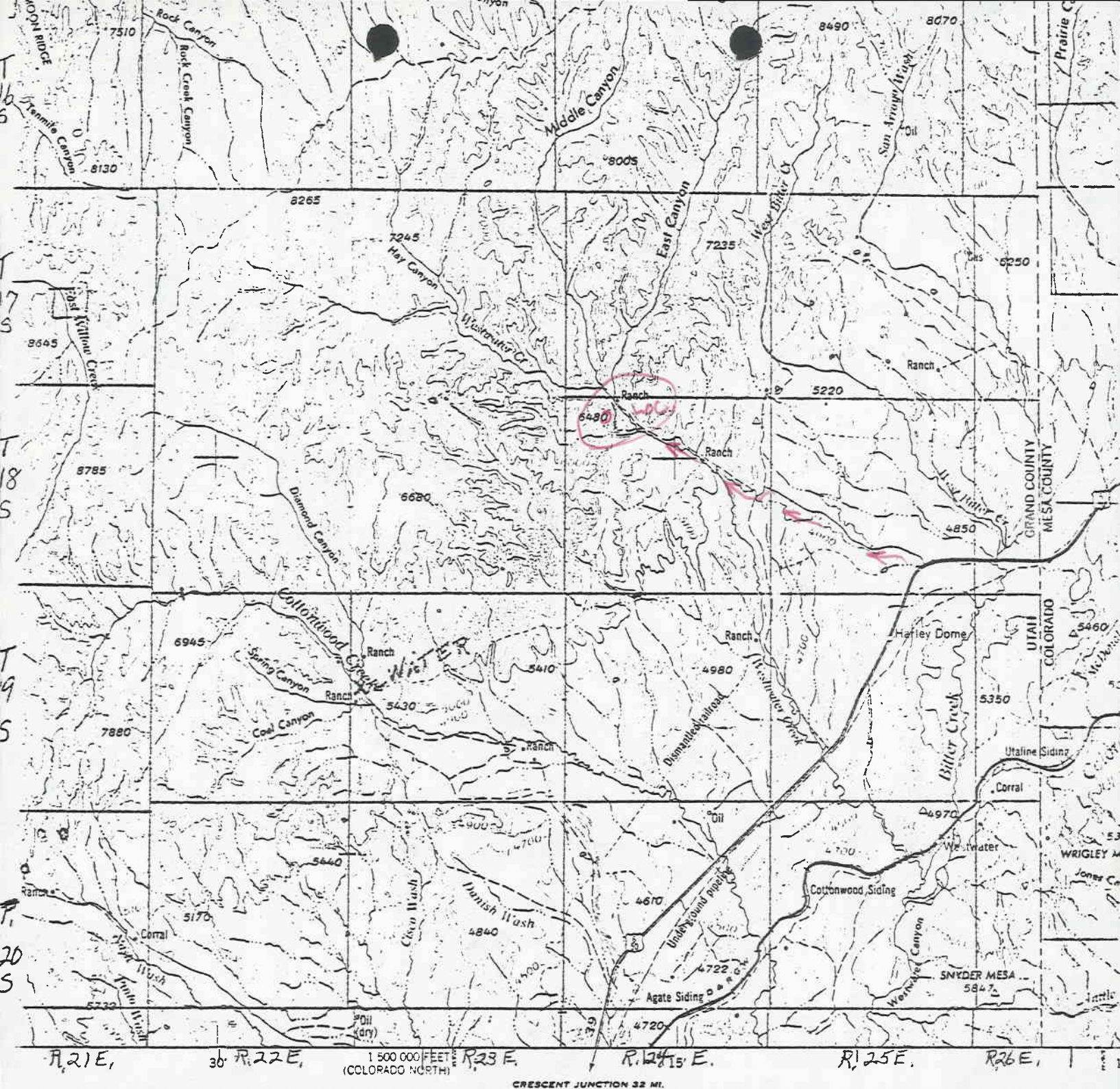


I, W. Don Quigley, do hereby certify
that this plat was plotted from notes
of a field survey made by me on
Feb. 26, 1977

Scale: 1 in. = 400 ft.
Date: Feb. 28, 1977
Surveyed by: W. Don Quigley

W. Don Quigley
W. Don Quigley

PLAT NO. 1



LEGEND

ROAD DATA: 1956

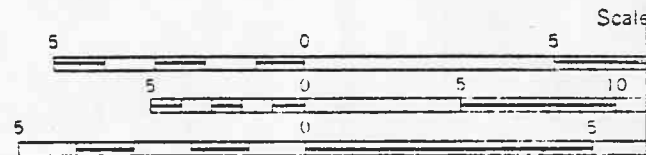
*s in red denote approximate distances in miles between stars

ROADS

Hard surface, heavy duty	3 LANES: 4 LANES
More than two lanes wide	5
Two lanes wide: Federal route marker	11
Hard surface, medium duty	3 LANES: 4 LANES
More than two lanes wide	11
Two lanes wide: State route marker	11
Improved light duty	
Unimproved dirt	
Trail	

ANGELES
OMAHA
GALVESTON
Laramie
Grand Coulee
Sun Valley

Landplane airport	⊕	Landmarks: School; Church; Other	• • •
Landing area	⊕	Horizontal control point	Δ
Seaplane airport	⊕	Spot elevation in feet	221
Orchard	□	Marsh or swamp	□
Woods: brushwood	□	Intermittent or dry stream	—
		Power line	—



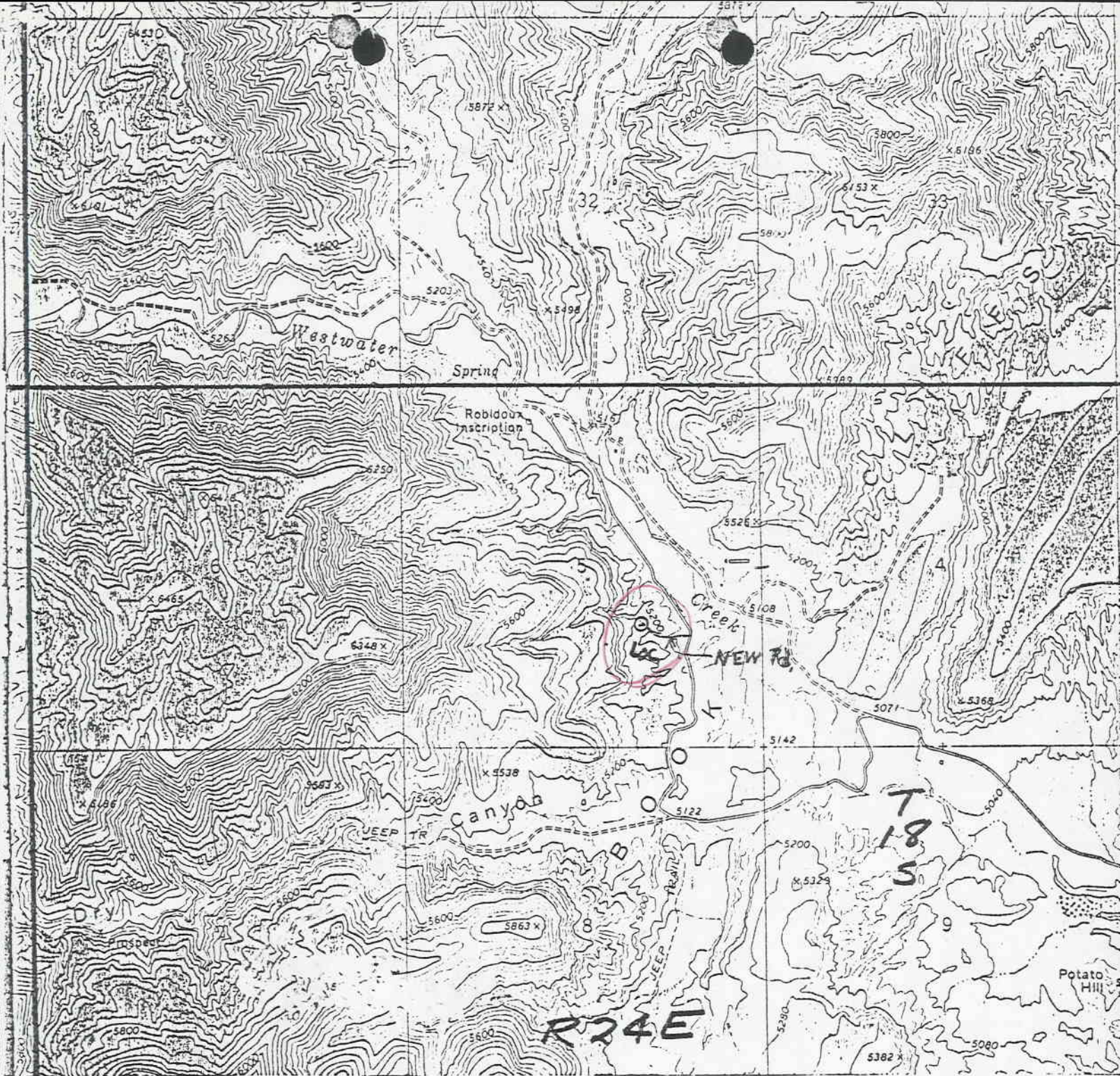
CONTOUR IN
WITH SUPPLEMENTARY CON

TRANSVERSE ME

MAP #1

1955 MAGNETIC DECLINATION FOR THIS SHEET VAR
EDGE TO 14° 45' EASTERLY FOR THE CENTER OF T

FOR SALE BY U.S. GEOLOGICAL SURVEY, DE



Proposed well
ANSCHUTZ #1 Fed 258
NW, SE, Sec. 5 - 18 S - 24 E
Grand County, Utah
Fed. lease: U-14258

MAP NO. 2

PROGNOSIS FOR ANSCHUTZ
#1 FED.258 WELL
NW.SE.SEC.5-18S-24E
GRAND COUNTY, UTAH

Location: NW.SE.Sec.5,T.18 S.,R.24 E.S.L.M.,Grand County,Utah
1863'from S-line and 1720'from E-line.

Elevations: 5218'grd.; 5228'K.B.

Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	3610'	5228'K.B.
Dakota*	3610'	90'	1618'
Cedar Mountain*	3700'	100'	1528'
Morrison (Brushy B.)*	3800'	250'	1428'
(Salt Wash)*	4050'	300'	1178'
Summerville-Curtis	4350'	60'	878'
Entrada	4410'	----	818'
Total Depth	4500'		

* Formations that may have natural gas.

1. It is planned to drill a 9 3/4" surface hole for the surface casing down to a depth of about 250 ft. and set 7 5/8" casing with approx. 125 sks of cement with returns to the surface. A casing head will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 6 3/4" hole will then be drilled below the surface casing , using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1000'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
3. Samples of the cuttings will begin at 1000'. 30-ft.samples will be taken from 1000'to 3300', and then 10-ft. samples will be taken from 3300' to total depth.
4. It is planned to drill the well to a depth which is 50 ft. below the top of the Entrada formation unless good commercial flow of gas (250 MCF or more) is obtained above this depth.

5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less 80 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. An induction-electrical log will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.

(Note: In the event a small gas flow (less than 750 MCFD is obtained, it may be desirable to run casing, 4½" O.D., thru the rotating head prior to mudding up and running logs, with cement baskets and DV tool on the casing so that the casing can be cemented above the production zone; thereby preventing any damage to the formation and eliminating considerable completion expense. This is an important consideration when the volume of gas is low and the return from the well would be correspondingly low. The well could then be logged inside the casing with a gamma-neutron log.)

6. If good production (over 750 MCK) is obtained 4½" O.D., 9.50#, J-55 or H-40, new casing will be run and cemented conventionally with sufficient cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

W. Don Quigley
W. Don Quigley

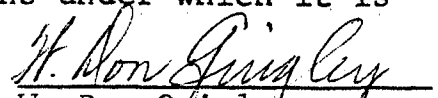
Consulting Geologist
Salt Lake City, Utah

SURFACE USE & OPERATION PLAN
FOR
ANSCHUTZ #1 FED.258 WELL
NW.SE.SEC.5-18S-24E
GRAND COUNTY, UTAH

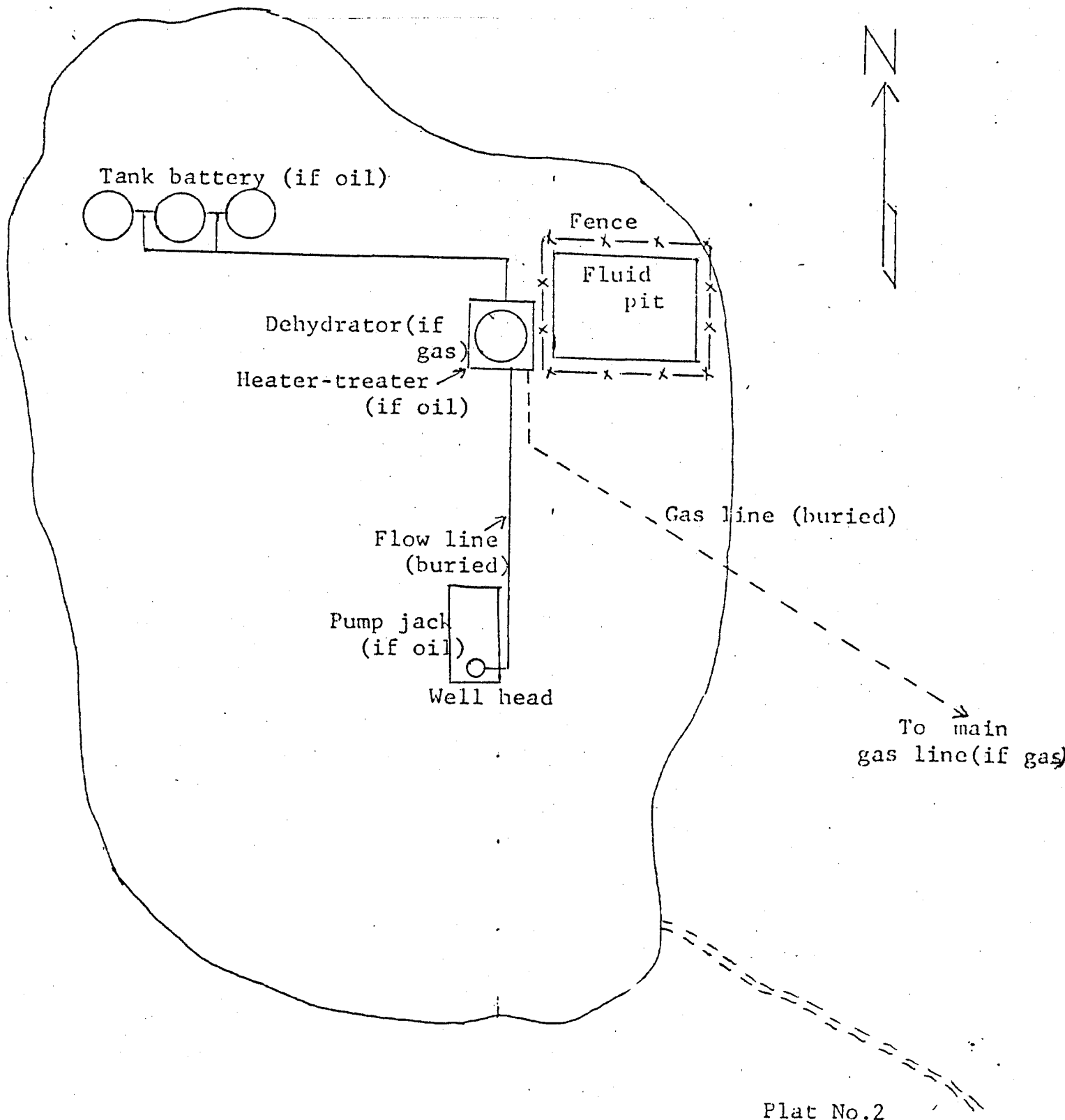
1. A survey plat showing the location of the proposed well site is attached. (See Plat No.1). Map No.1 shows the route to the well site from Hwy 6-50 at a pt. about 3 miles NE of Harley Dome. It is about $8\frac{1}{2}$ miles to the location from the hiway. The last $\frac{1}{2}$ mile will be new road. See Map No.2. This map shows the secondary roads to and around the well site. The road to the location is well travelled and will support heavy trucks. The new road will require a minimum amount of work and has no deep cuts or fills.
2. Planned Access Roads: See No.1 above.
3. Location of Existing Wells: See Map No.2. There are no wells near the proposed location. There is a gas pipeline less than $\frac{1}{2}$ mile from the well site.
4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No.2. When production ceases this equipment will be removed and the land surface graded, levelled, and reseeded.
5. Water Supply: Very little water will be required for the drilling of the subject well due to drilling with air. The water required will be hauled by truck from Westwater Creek about one mile north of the well site.
6. Road Material: No additional road material, gravel, sand, or culverts will be required for the short length of road to the well site from the present well used road.
7. Waste Disposal: A reserve pit and a burn pit will be constructed at the well site. See Plat No.3. All excess water, mud, and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit. Both of these pits will be folded in and covered as soon as feasible after the cessation of the drilling operations.
8. Camp Facilities; and Airstrips: No camp facilities other than two or three trailer houses at the well site will be needed. No airstrips will be required.

9. Well Site Layout: A plan for the drilling equipment layout required for the drilling operations is submitted on Plat No.3. The approximate dimensions of the drill site are shown. The site will be levelled for this equipment. The site is on a sloping hillside beneath a sandstone scarp on the west side of the location. The surface has a few Juniper trees which will be removed. No deep cuts will be required. The reserve pit will be about 4 ft. deep with 4-ft. banks and will be located on the downhill or east side of the location.
10. Restoration: After drilling operations have been concluded and the equipment removed, the wellsite area will be cleaned, levelled and restored to normal. The pits will be covered, and all trash removed. If the well is successful, the site will be levelled; the pits will be folded-in, and the site will be prepared for the placement of the production equipment. Approximately 30 days may be required to complete this work:- largely depending on the availability of a cat.
11. Land Description: As stated above, the well site is on a hillside about $\frac{1}{4}$ mile west of the present road. It is at the base of a sandstone escarpment and has some Juniper trees on the surface. The soil is gravel and loose rocks, with little other vegetation. The surface will have to be levelled some and will require a small cut on the west side.
12. Representative: The operator's representative at the well site will probably be W. Don Quigley, Consultant of 803 Phillips Petroleum Bldg., Salt Lake City, Utah 84101. The location work and restoration work will probably be done by C&W Construction Co. of Moab, Utah.
13. Certification:
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by The Anschutz Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

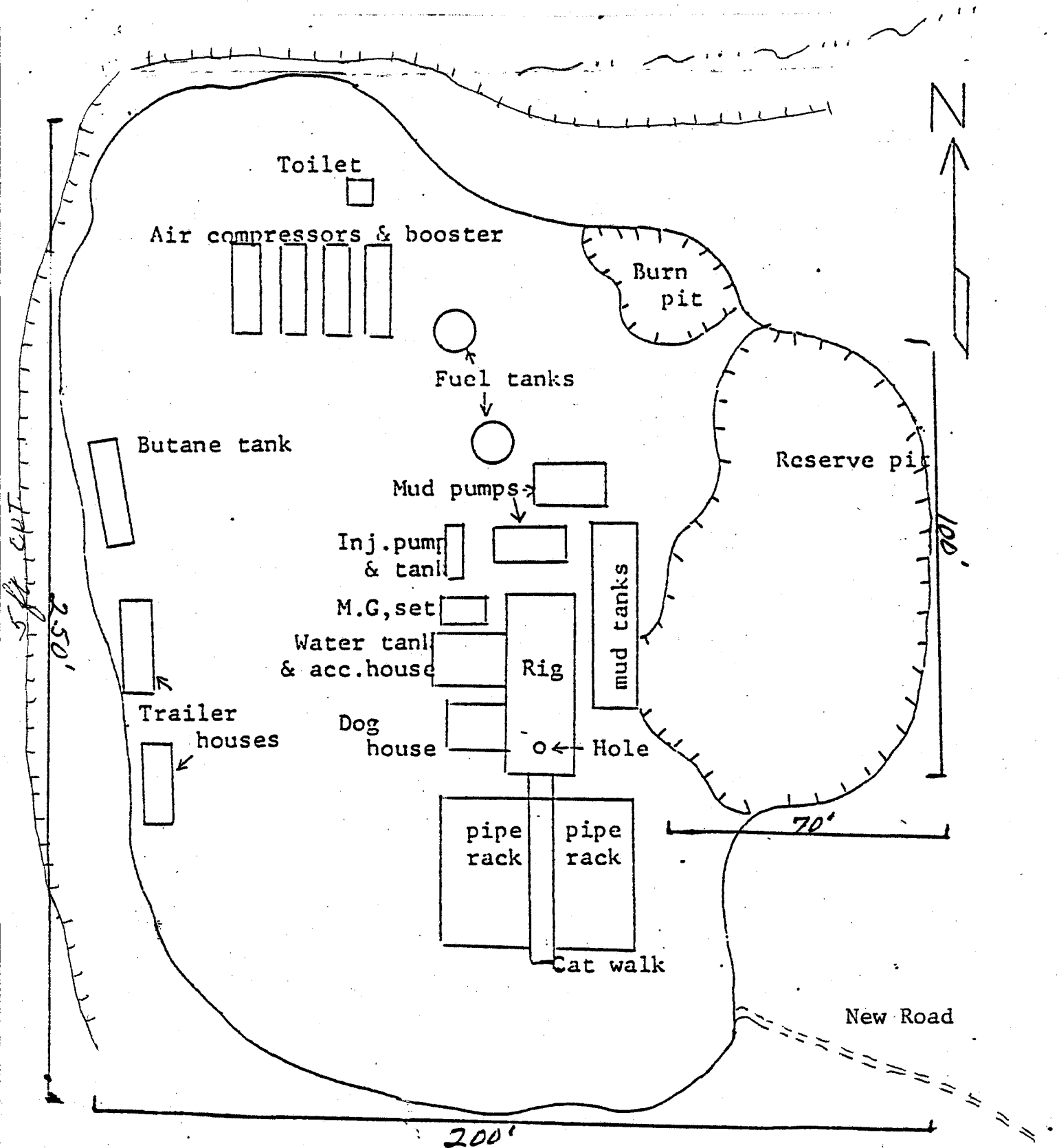
Date: Mar. 1, 1977


W. Don Quigley

PLAN FOR PRODUCTION EQUIPMENT
FOR
THE ANSCHUTZ #1 FED.258 WELL
NW.SE.SEC.5-18S-24E
GRAND COUNTY, UTAH



LOCATION PLAN FOR
ANSCHUTZ #1 FED.258 WELL
NW.SE.SEC.5-18S-24E.
GRAND COUNTY,UTAH



Scale: 1 in. = approx. 35 ft.

WELL CONTROL EQUIPMENT
FOR

ANSCHUTZ #1 FED.258
NW.SE.SEC.5-18S-24E
GRAND COUNTY,UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:
 - A. Hole size for surface casing is 11".
 - B. Setting depth for surface casing is approx. 250 ft.
 - C. Casing specs. are: 7 5/8" D.D., J-55, 26.40#, 8 rd. thread, new or used.
 - D. Anticipated pressure at setting depth is approx. 60 lbs.
 - E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 110 sks of cement with returns to the surface.
 - F. Top of the casing will be at ground level.
2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level.
3. Intermediate Casing:

None.
4. Blowout Preventors:
 - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i.
5. B. Rotating Head:

Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" or 4" rubber for 2000# W.P.; need not have hydril assembly on bottom.
6. C. Fill and Kill Lines:

The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head.
5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A string float will also be used in the drill pipe and kept within 200'-300' of the surface.
6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 3000' to 4000' in the area have been measured at about 1000# to 1500# maximum.
7. Drilling fluids:

Air-soap- water mist will be used to drill the subject well. In case of excessive caving problems, it may be

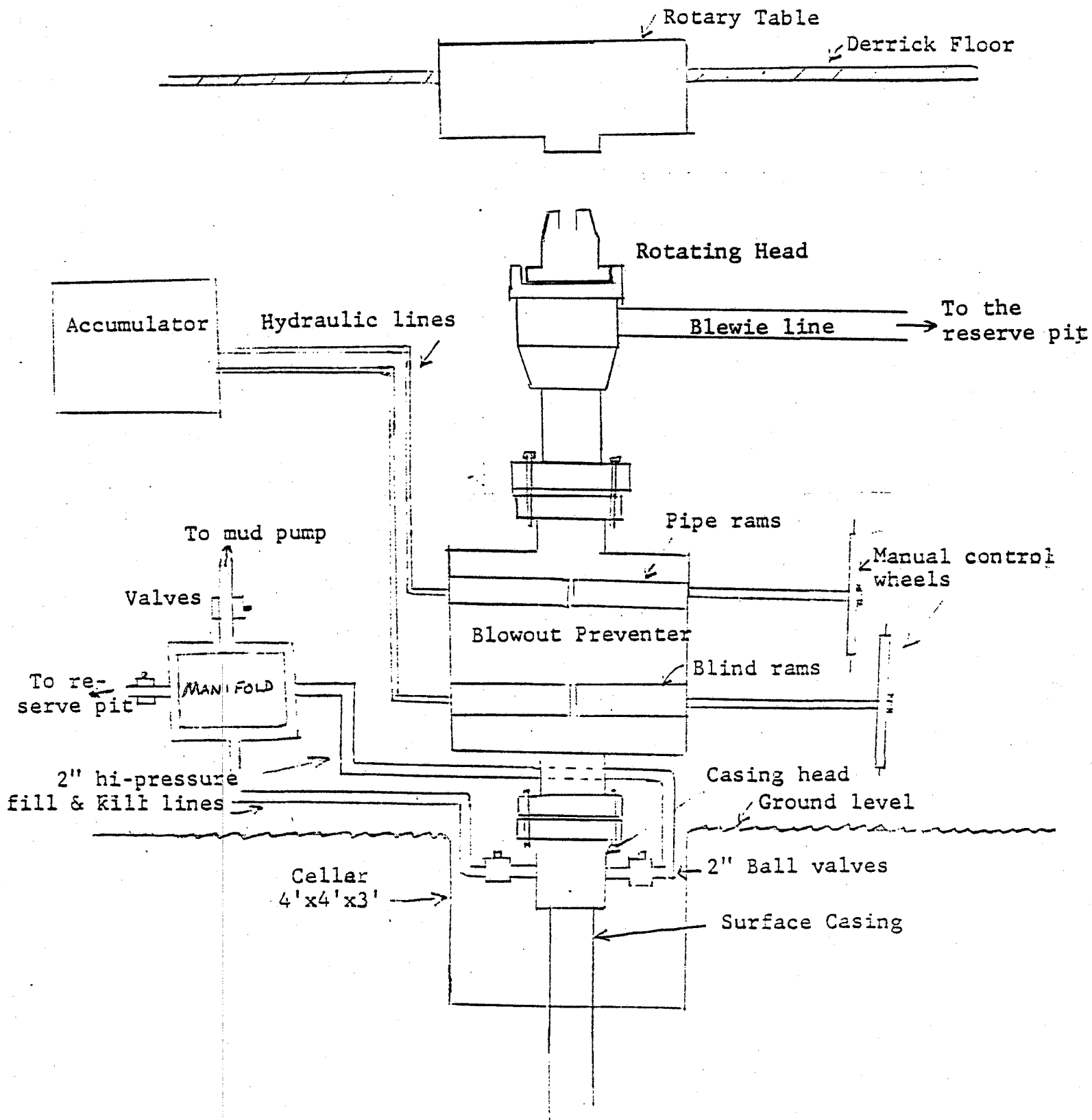
necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 6 3/4".
- B. Approx. setting depth will be about ~~3000'~~ 4500'
- C. Casing Specs. are: ~~5 1/2"~~ 4 1/2" O.D.; J-55; ~~15.50#~~ 9.50#; 8-rd thread; new or used.
- D. Casing will be run with about six centralizers and a Lynes packer and DV tool set above the production zone. There will be sufficient casing to extend thru the production zone below the Lynes packer and a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the packer. Two inch tubing will be run and secured in the tubing head prior to perforating. Pump and rods can be run after the well is swabbed-in.

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE

THE ANSCHUTZ #1 FED.258 WELL
NWSE SEC.5-18S-24E
GRAND COUNTY,UTAH



** FILE NOTATIONS **

☒ Letter Written/~~Approved~~

March 8, 1977

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: WELL NO. FEDERAL #1 - 258
1863' FSL & 1720' FEL
Sec. 5, T. 18 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30343.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

/SW
cc: U.S. Geological Survey

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
THE ANSCHUTZ CORPORATION, INC. FEDERAL #1/FED-258	1863' FSL 81720' FEL NW 1/4 SE 1/4 SEC. 5 T. 18 S. R. 24 E. S. 1. M. GRAND CO., UTAH G. E. I. 5218'	U-14258
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the Castle Gate Sandstone member of the Price River Formation of the Mesaverde group. The operator plans to test the Dakota, Cedar Mountain and Morrison Formations for natural gas. Great Western Drilling Co. #2 Brennard (G. E. I. 4831) in section 25, same township, reported the following tops: Dakota 1274', Morrison 1360', Salt Wash 1735', Entrada 2060'.</p> <p>2. Fresh Water Sands. Usable water may occur in the Castle Gate Sandstone and Mancos Sands (Fenton). The aquifers of deeper formations will probably yield salty water or brine.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Considered prospectively valuable for coal. The well will spud stratigraphically below the major coal zones of the Price River Formation which outcrop near the proposed site. Dakota coals are not expected to have economic value in this area.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks. Borehole within 2 mile radius of KGS.</p>		
<p>Date: 16 MAR 1977 Signed: REG</p>		

Dolan Utah

ATTACHMENT 2-A

ANCHUTZ CORP.

1 FED. 258

NW SE SEC. ⁵~~4~~ T18S R24E

GRAND COUNTY, UTAH

LEASE # U-14258

G.S - DENNIS

BLM - DAN NEEDS

REP. GULLEY

0

ENHANCES

10

NO IMPACT

☒

MINOR IMPACT

☒

MAJOR IMPACT

ATTACHMENT 2-A
ANCHUTZ CORP.
#1 FED. 258
NW SE SEC. 5 T18S R24E
GRAND COUNTY, UTAH
LEASE # U-14258

GS - DENNIS
BLM - DAN NEEDLEY
REP. GUTTENY

- ☐ ENHANCES
- ☐ NO IMPACT
- ☒ MINOR IMPACT
- ☒ MAJOR IMPACT

Construction	Pollution	'Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

Land Use

Forestry	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Grazing	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Wilderness	N/A																			
Agriculture	N/A																			
Residential-Commercial	N/A																			
Mineral Extraction	/	O	O						O											
Recreation	/	O	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Scenic Views	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Parks, Reserves, Monuments	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Historical Sites	N/A																			
Unique Physical Features	N/A																			

Flora & Fauna

Birds	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Land Animals	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Fish	N/A																			
Endangered Species																				
Trees, Grass, Etc.	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/

Phy. Character.

Surface Water	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Underground Water	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Air Quality	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Erosion	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
Other																				

Effect On Local Economy	/	O	O	O					O						O	O	/	/	/	/
-------------------------	---	---	---	---	--	--	--	--	---	--	--	--	--	--	---	---	---	---	---	---

Safety & Health	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/	/
-----------------	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Others Orig - Fee
cc: Reg - Dennis
Blm - Moak w/o meeting
DOA - [unclear]

Lease

U-14250

Well No. & Location

#1

FED. - 258 NW SE SEC 5 T18S R24E

BRAND COUNTY, UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

The Anschutz Corp.

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 4500 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 200 FT. X 250 FT. AND A RESERVE PIT 70 FT. X 100 FT.

3) TO CONSTRUCT 1400 FT. X MILES ACCESS ROAD AND UPGRADE FT.

X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

THE WELL SITE IS LOCATED ON A HILLSIDE, WHICH SLOPES FROM WEST TO EAST GRADUALLY - THE SITE IS COVERED BY JUNIPER TREES AND NATIVE GRASS, SOME RABBIT BRUSH AND SAGEBRUSH, - FAUNA CONSISTS OF MULE DEER, COYOTES, RABBITS, SQUIRRELS, CHIPMUNKS, MICE, HAWKS, EAGLES, MAGPIES, BLACK BIRDS AND RAVENS.

A SMALL AMOUNT OF CUTTING AND GRADING WILL BE REQUIRED.

THE DRILL PAD SITE WAS ROTATED APPROX 15° TO THE EAST TO ALLOW A BETTER LOCATION FOR THE DRILL PIT.

A FENCED TRASH PIT IS REQUIRED

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) NO ALTERNATE LOCATION COULD BE FOUND TO WARENT HILL'S ACTION.

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.


6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 3-8-77

Inspector John Davis


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-1425
FEDERAL 258 No. 1
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Grand State Utah
Operator The Anschutz Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	NE SE Sec 5	18S	24E	POW	0	Still Completing			
1	CUMULATIVE								

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
0	0	0
0	0	XXXXXXXXXXXXXXXXXXXX
0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX
0	0	0
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
0	0	0
0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Beth Vieira

Address: 1110 Denver Club Building
Denver, Colorado 80202

Title: Production Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYFILE
SUBMIT IN DUPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5-18S-24E S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

THE ANSCHUTZ CORPORATION

3. ADDRESS OF OPERATOR

1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NE SE 1863' FSL & 1702' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NA

DATE ISSUED

4-13-77

15. DATE SPUNDED

4-18-77

16. DATE T.D. REACHED

4-26-77

17. DATE COMPL. (Ready to prod.)

5-26-77

18. ELEVATIONS (DF, REB, BT, GR, ETC.)*

5058' (YRKB), 5050' (GL)

19. ELEV. CASINGHEAD

5050'

20. TOTAL DEPTH, MD & TVD

4768'

21. PLUG, BACK T.D., MD & TVD

4392'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3928-3945' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Densilog-Neutron

JUN 23 1982

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8	24.0	310	12-1/4	none
4-1/2	10.5	4500	7-7/8	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-3/8	3982	3882

31. PERFORATION RECORD (Interval, size and number)

4431-4437 0.29 7 holes Plugged Co.
3928-3945 0.29 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4431-4437	1000 gal 7½% HCl Plugged back
3928-3945	1000 gal 7½% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
June 1, 1977		Pumping		1½ RWAC		producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
June 8/9, '77	15	none	→	49.7	31.5	0.07	396
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
na	30	→	79.5	31.5	0.1	41° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Curtis F. Clark

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wayne C. Reine

TITLE

Operations Engineer

DATE

6-23-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	3928	3926	No cores or Drillstem Tests were run on this well.
Cedar Mnjn	3990	4010	Porosity zone (oil)
" "	4022	4040	Porosity zone (Water)
Entrada	4702	4768	" " "
			Porosity zone (Water)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	Surface	
Mancos	161'	
Dakota	3928'	
Cedar Mtn.	3986	
Morrison	4082'	
Brushy Basin	4157'	
Salt Wash	4305'	
Summerville	4631'	
Entrada	4702'	
Total Depth	4768'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Federal 258 No. 1 (U-14258) API #43-019-30343
Operator The Anschutz Corporation
Address 1110 Denver Club Building, Denver, Colorado 80202
Contractor Willard Pease Drilling Company
Address Box 548, Grand Junction, Colorado 81501
Location NE 1/4, SE 1/4, Sec. 5 ; T. 18 S ; R. 24 E ; Grand County W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	<u>From-</u>	<u>To-</u>		
1.	<u>3990</u>	<u>4010</u>	<u>Water zones calculated</u>	<u>Probably Salty</u>
2.	<u>4022</u>	<u>4040</u>	<u>on logs, no volume estimate</u>	<u>" "</u>
3.	<u>4702</u>	<u>4768</u>	<u>same as above</u>	<u>" "</u>
4.	<u></u>	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

Mesa Verde - surface; Mancos 161'; Dakota 3928'; Cedar Mountain 3986';
Morrison 4082'; Brushy Basin 4157'; Saltwash 4305'; Summerville 4631; Entrada 4702'.

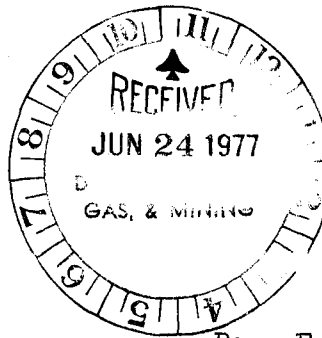
- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

June 22, 1977

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



Re: Federal 258 No. 1
(U-14258)
API #43-019-30343
NE SE Sec. 5-T18S-R24E
Grand County, Utah

Dear Mr. Feight:

Enclosed is a completed form OGC-8-X for aquifers encountered during drilling of Federal 258. I hope the enclosed information supplies the data you require. Please contact me if there are any questions.

Sincerely,

W. Lee Kuhre

WLK:kb
Enclosed



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

July 12, 1977

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Anschutz Corporation
1110 Denver Club Bldg.
Denver, Colorado 80202

Re: Well No. Federal 258-#1
Sec. 5, T. 18S, R. 24E
Grand County, Utah

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-14258
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Grand State Utah
Operator The Anschutz Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
158-1	NE SE Sec 5	18S	24E	POW	0				Recompleting recovering load oil & water
1	CUMULATIVE								

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month

*Produced

*Sold

*Spilled or Lost

*Flared or Vented

*Used on Lease

*Injected

*Surface Pits

*Other (Identify)

*On hand, End of Month

*API Gravity/BTU Content

load fluid

429
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
504
552
na

XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
XXXXXXXXXXXXXXXXXXXX
na

XXXXXXXXXXXXXXXXXXXX
0
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
0
XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Beth Vierra

Address: 1110 Denver Club Building
Denver, Colorado 80202

Title: Production Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-14258 71-014258
Federal 258
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Grand State Utah
Operator The Anschutz Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
September, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	NE SE Sec 5	18S	24E	POW	21	0*	-	16	*Recovering load 159 BLOTR 9-1-77 (136) BLOR 23 BLOTR 10-1-77
1	CUMULATIVE					431	172	107	

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	652	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Produced	136	0	16
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	16
*Other (Identify)	0	0	0
*On hand, End of Month	788	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	na	na	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Beth Vierra

Address: 1110 Denver Club Building
Denver, Colorado 80202

Title: Production Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T.18S-R.24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SE 1863' FSL & 1702' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5050' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This work was performed between 6-27-77 and 7-19-77. 48,600 gallons of frac emulsion was pumped together with 26,000# 100 mesh sand and 56,100# 20/40 mesh sand. Average rate was 8 BPM. Average pressure was 6200 psi. All fluids were pumped down 2-3/8" 4.7# J-55 tubing with a packer set @ 3476' MD. 2-3/8" tubing failed @ 730' and 4-1/4" production casing failed @ 1432' MD while pumping 3.5 ppg slurry @ 6500 psi. Failure was noted when the pump in pressure dropped from 6500 psi to 0 psi instantly. Casing hole was located when an inspection log was run. Tubing hole was located when tubing was pulled. Cemented 4-1/2" X 8-5/8" annulus by pumping down 2-3/8" and up 8-5/8" while holding pressure on 4-1/2". Production tubing, rods and pump were run.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Supt

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Doty

TITLE

Production Coordinator

DATE

9-5-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-14258

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR The Anschutz Corporation	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2400 Anaconda Tower, Denver, Colorado 80202	8. FARM OR LEASE NAME Federal 258
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1863' FSL, 1720' FEL Sec. 5, T.18S-R.24E	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5050' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T.18S-R-24E
	12. COUNTY OR PARISH Grand
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate production of this well by fracturing using 60,000 gallons emulsified oil-water, 30,000# 100 mesh sand and 130,000# 20/40 mesh sand. The anticipated rate for treatment is 20 BPM @ 3000 psi. Tubing and rods will be pulled for this job. Sufficient surface safety equipment will be used for pressure control.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Fright

18. I hereby certify that the foregoing is true and correct

SIGNED Peter B. DotyTITLE Production CoordinatorDATE September 5, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-14258

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Federal 258	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1863' FSL 1720' FEL		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5218' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T.18S, R24E	
		12. COUNTY OR PARISH 13. STATE Grand Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production tubing and rods were pulled and the tubing was run back in hole with a packer. 1500 gallons of 7-1/2% HCL with 700 SCF N₂/Bbl was pumped down hole at an average rate of 3 BPM @3500 PSI. ISIP-3000 PSI. Ball sealers were used. Work was completed on 8-23-78.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Light

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Doty

TITLE Production Coordinator

DATE Sept. 6, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. LEASE DESIGNATION AND SERIAL NO. U-14258
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 555 17th Street, Suite 2400, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1863' FSL 1720' FEL		8. FARM OR LEASE NAME Federal 258
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5218' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T.18S, R.24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to acid treat this well with 1500 gallons 7-1/2% HCL and Nitrogen.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Doty

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Doty

TITLE

Production Coordinator

DATE

September 6, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5 T.18 S R.24 E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

555 17th St., Suite 2400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE 1863' FSL 1720' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5218' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to acid fracture this well 35,000 gallons frac fluid, 26,000# 100 Mesh sand and 47,000# 10-20 Mesh Sand at a rate of 25 BPM with a pressure of 1500 PSI (calculated). Fluids will be pumped down 2-3/8" tubing with a packer set above the perforations to fracture the Dakota formation. This work will be done about 8-28-78.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Light

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Doty

TITLE Production Coordinator

DATE Sept. 7, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T.18S, R24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR The Anschutz Corporation		8. FARM OR LEASE NAME Federal 258	
3. ADDRESS OF OPERATOR 555 17th Street, Suite 2400 Denver, CO 80202		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE 1863' FSL 1720' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5218' GR	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production tubing and rods were pulled. A packer was installed in the tubing string and was run in hole to frac through. Frac fluid was pumped down hole and into the perforations. Cement bond between the 4-1/2" production casing and the 7-7/8" hole was evidently poor as the fluids channeled behind the pipe and collapsed the casing above the packer set at \pm 3900'. An attempt to pull the packer failed as did an attempt to back off the tubing 1 JT above the packer. The tubing was cut at 3827'. This work was done between August 28, 1978 and September 1, 1978.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: 10-12-78BY: C.B. Foy

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. DotyTITLE Production CoordinatorDATE September 07, 1978

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T.18S, R.24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

555 17th Street, Suite 2400 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE 1863' FSL 1720' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5218' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to abandon this well after the casing collapsed during a fracture treatment. Production tubing and a packer were left in hole after attempts to move them failed. Plugs will be set as follows:

Depth	Cement
3820'-4000'	75 sx
220'- 460'	20 sx
Surface	10 sx

Cement plugs will be displaced with mud. Mud will be left between plugs. A replacement hole is being planned.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 10-12-78
BY: C.B. Fright

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Doty

TITLE

Production Coordinator

DATE

Sept. 7, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Anschutz Corporation

3. ADDRESS OF OPERATOR
555 17th Street, Suite 2400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW SE 1863' FSL 1720' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5218' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-15104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 258

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T.18, R.24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was abandoned on September 2, 1978 after the hole was junked due to casing. Plugs were set as follows:

Depth	Cement
3820'-4000'	75sx
220'-460'	20sx
Surface w/ Marker	10sx

Location will be cleaned up. Tubing and rods are laid down and stacked waiting on further plans for replacement well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-12-78

BY: C.B. Foy

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter B. Dary

TITLE

Production Coordinator

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

DATE: September 1978



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100

October 5, 1978

Mr. Cleon B. Feight
Division of Oil, Gas & Mining
1588 North, West Temple
Salt Lake City, Utah 84116



Dear Mr. Feight:

Enclosed please find copies of Sundry Notices for the Federal 258 No. 1., Section 5, Township 18 South, Range 24 East, Grand County, Utah. There are eight Sundry Notices each submitted in triplicate. If you have any questions, please call.

Cordially,

THE ANSCHUTZ CORPORATION

Peter B. Doty
Production Coordinator

PBD/bf

enclosure



IN REPLY
REFER TO:

United States Department of the Interior

MINERALS MANAGEMENT SERVICE
CENTRAL REGION

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

801/524-4590
JUN 9 1982

June 7, 1982

The Anschutz Corporation
555 17th Street
Suite 2400
Denver, Colorado 80202

Re: Oil and Gas Lease U-14258

Gentlemen:

We have not yet received the reports checked below pertaining to your Well No. 1 located in Section 5, T.18S., R. 24E., SLB&M, Grand County, Utah.

Form 9-329, "Lessee's Monthly Report of Operations",
months of _____

(2 copies)

Form 9-331, "Notice of Intention to _____

(3 copies)

Form 9-331, "Subsequent Report of Abandonment _____

(3 copies)

Form 9-330, "Well Completion Report and Log" covering
all drilling operations.

(2 copies)

Geologic logs (30 CFR 221.59 requires that duplicate
copies of all types of wire line logs, sample logs,
drilling time logs and other well surveys must be
filed.)

(2 copies)

Please submit these delinquent reports to this office immediately.

Sincerely,

E. W. Guynn
E. W. Guynn
District Oil and Gas Supervisor

xc: State of Utah
For your info

RECEIVED
OPERATIONS DEPT.

JUN 14 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-14258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 258

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat / Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW SE

Sec. 5-T18S-R24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER JUNKED

2. NAME OF OPERATOR

BUCKHORN PETROLEUM CO.

3. ADDRESS OF OPERATOR

P. O. Box 5928 T.A.; Denver, Co 80217

1200 Dome Tower
1625 Broadway4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface NW SE Sec. 5-18S-24E (1863'FSL & 1720'FEL)
Grand County, Utah

U.S.G.S. 4/13/77

14. PERMIT NO.

43-019-30343 3/8/77

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5218' Graded; 5228' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple-completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject lease w/producing wells thereon has been assigned into Buckhorn Petroleum Co. This well was P & A'd by Anschutz Corp. on 9-1-77 as follows:

75 sx cmt plug 3820'-4000' (Dakota porosity)
20 sx cmt plug 220'-460' (Base surf. csg.)
10 sx cmt plug at surface w/Dry Hole Marker.

The production facilities for this lease are located on the site built for the subject well. Well No. 1-A (redrill 1709'FSL & 1765'FEL) utilizes the remainder of the area disturbed; therefore, no rehabilitation is required or planned at this time.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark E. Weems

TITLE

Production Engineer

DATE

6/17/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: